COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN EXAMINATION BY THE PUBLIC SERVICE)		
COMMISSION OF THE APPLICATION OF THE)		
FUEL ADJUSTMENT CLAUSE OF SALT RIVER)	CASE NO.	92-514
RURAL ELECTRIC COOPERATIVE CORPORATION)		
FROM NOVEMBER 1, 1990 TO OCTOBER 31,		
1992		

ORDER

Pursuant to Commission Regulation 807 KAR 5:056, the Commission on December 3, 1992 established this case to review and evaluate the operation of the fuel adjustment clause ("FAC") of Salt River Rural Electric Cooperative Corporation ("Salt River") for the two years ended October 31, 1992.

As a part of this review, the Commission ordered Salt River to submit certain information and an affidavit attesting to its compliance with Commission Regulation 807 KAR 5:056. Salt River has complied with this Order. The Commission further ordered that a public hearing be held in this case but cancelled it when, after publication of notice, no interested party advised the Commission of its intention to attend.

The Commission, having considered the evidence of record and being otherwise sufficiently advised, finds that:

- 1. Salt River has complied in all material respects with the provisions of Commission Regulation 807 KAR 5:056.
- 2. East Kentucky Power Cooperative, Inc. ("EKPC"), the wholesale supplier of Salt River, has been authorized to transfer

(roll-in) a 0.31 mills per Kwh decrease in its base fuel cost to its base rates.

- 3. Salt River should be authorized to transfer (roll-in) a 0.32 mills per Kwh decrease in its base fuel costs to its base rates to reflect, as adjusted for line loss, the transfer of a 0.31 mills per Kwh decrease in EKPC's base rates and this can best be accomplished by a negative energy adder to each Kwh sold.
- 4. The rates and charges in Appendix A, attached hereto and incorporated herein, are fair, just, and reasonable, and reflect the transfer of fuel costs from the FAC to the base rate.

IT IS THEREFORE ORDERED that:

- 1. The charges and credits applied by Salt River through the FAC for the period from November 1, 1990 to October 31, 1992 be and they hereby are approved.
- 2. Salt River be and it hereby is authorized to transfer to base rates those fuel costs (as adjusted for line-loss) rolled-in by EKPC from its FAC to its base rates.
- 3. The rates in Appendix A are approved for service rendered by Salt River on and after May 1, 1993.
- 4. Within 30 days of the date of this Order, Salt River shall file with the Commission revised tariff sheets setting out the rates approved herein.

Case No. 92-491, An Examination by the Public Service Commission of the Application of the Fuel Adjustment Clause of East Kentucky Power Cooperative, Inc. From November 1, 1990 to October 31, 1992.

Done at Frankfort, Kentucky, this 5th day of April, 1993.

PUBLIC SERVICE COMMISSION

Chairman

Vice Chairman

Commissioner

ATTEST:

Executive Director

APPENDIX A

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 92-514 DATED April 5, 1993

The following rates and charges are prescribed for the customers in the area served by Salt River Rural Electric Cooperative Corporation. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of this Commission prior to the effective date of this Order.

SCHEDULE A-5 FARM AND HOME SERVICE

Rates:

First	40	KWH	Per	Month		
	(m)	Lnimi	m b	111)	\$6.28 Per Mo	nth
Next	60	KWH	Per	Month	.07269 Per	KWH
Next	100	KWH	Per	Month	.05932 Per	KWH
Next	800	KWH	Per	Month	.05639 Per	KWH
Next 1					.05325 Per	KWH
Over 2	,000	KWH	Per	Month	.04907 Per	KWH

SCHEDULE A-5T FARM AND HOME SERVICE - TAXABLE

Rates:

First	40	KWH	Per	Month	
(minimum bill)			um b	\$6.28 Per Month	
Next	60	KWH	Per	Month	.07269 Per KWH
Next	100	KWH	Per	Month	.05932 Per KWH
Next	800	KWH	Per	Month	.05639 Per KWH
Next	1,000	KWH	Per	Month	.05325 Per KWH
Over	2,000	KWH	Per	Month	.04907 Per KWH

RESIDENTIAL MARKETING RATE SCHEDULE R-1

Rate:

All KWH

\$.03195

SCHEDULE 8-2 COMMERCIAL AND SMALL POWER SERVICE

Ratesi

First	40	KWH	Per	Month	
	(m.	1 n 1 m	um b.	111)	\$6.60 Per Month
Next	60	KWH	Per	Month	.11140 Per KWII
Next	200	KWH	Per	Month	.08706 Per KWH
Next	700	KWH	Per	Month	.06909 Per KWH
Next 1	,000	KWH	Per	Month	.06073 Per KWH

LARGE POWER SERVICE (OVER 37.5 - UNDER 500 KW)

Ratosi

- \$.05295 per KWH for the first 50 KWH used per month per KW of billing demand.
- \$.04459 per KWH for the next 50 KWH used per month per KW of billing demand.
- \$.04232 per KWH for all remaining KWH used per month.

LARGE POWER 500 KW UNDER 3,000 KW (SECONDARY VOLTAGE)

Rates:

Energy Charge

First	20,000	KWH	Per	Month	\$.05375	Per	KWH
Next	20,000	KWH	Per	Month	.04038	Per	KWH
Over	40,000	KWH	Per	Month	.03589	Por	KWH

SCHEDULE OL OUTDOOR LIGHTING BERVICE

Rate Per Fixture

Type of Fixture	Lumen Output	Rate
Mercury Vapor or HPS	7,000-9,000	\$5.79 per month

SCHEDULE OL-1 STREET LIGHTING SERVICE

Rates:

First 40 KWH Per Month	
(minimum bill)	\$7.08 Per Month
Next 60 KWH Per Month	.09434 Per KWH
Next 100 KWH Per Month	.07198 Per KWH
Next 300 KWH Per Month	.05704 Per KWH
Next 500 KWH Per Month	.04492 Par KWH

SCHEDULE LLP-3 LARGE POWER 500 KW - 3,000 KW (PRIMARY VOLTAGE)

Rates:

Energy Charge

First	20,000	KWH	Per	Month	\$.06029	Por	KWH
Next	20,000	KWH	Per	Month	.04597	Por	KWH
Over	40,000	KWH	Per	Month	.04148	Per	KWH

SCHEDULE LLP-4-B1 LARGE POWER 1,000 KW - 2,999 KW

Rates:

Energy Charge

\$.03085 Per KWH

SCHEDULE LLP-4-C1

Rates:

Energy Charge

\$.03085 Per KWH

SCHEDULE LPR-1 LARGE POWER 3,000 KW AND OVER

Rates:

Energy Charge

First	: 100,000	KWH Per	Month	\$.04434	Per	KWH
Next	900,000	KWH Per	Month	.02980	Per	KWH
Over	1,000,000	KWH Per	Month	,02515	Per	KWH

SCHEDULE LPR-2

Rates:

Energy Charge

First 100,000 KWH Per Month \$.04434 Per KWH Next 900,000 KWH Per Month .02980 Per KWH Over 1,000,000 KWH Per Month .02515 Per KWH

SCHEDULE LPR-1-B2 LARGE POWER 3,000 KW AND OVER

Ratesi

Energy Charge

\$.02600

SCEDULE LPR-1-C2 LARGE POWER 3,000 KW AND OVER

Ratosi

Energy Charge

8.02600